

Non-Independent Research *SP Angel acts as Nomad and Broker **MiFID II Exempt**

9 July 2019

Stock Data	
Ticker	UJO LN
Share Price:	0.21p
Market Cap:	£25.4m

Price Chart



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SPANGEL Oil & Gas Flash Note

Union Jack Oil*

UJO LN

US\$31.8m

BUY: TP 0.55p

West Newton: potential game-changer

Union Jack Oil is an AIM-listed oil and gas exploration and development company with a number of onshore licence interests in the UK, all UJO LN centred around the East Midlands and East Yorkshire. 0.21p

- The Company recently announced a highly successful appraisal well on the West Newton gas discovery in which it holds a 16.665% stake. An extended well test (EWT) is now planned for the well, which will take place in Q3-2019. A successful test will likely prove the commerciality of the discovery and also provide more information as to the ultimate size and value of the field, although it is already clear that this could be a genuine game-changer for UJO. A significant liquids column was intersected in the recent well, which could have a material positive impact on valuation.
- Prior to the drilling of the recent West Newton A-2 appraisal well in June, the licence operator (Rathlin Energy) had estimated best estimate contingent resources of 189 bcf of gas and an NPV10 in excess of \$300 million. Following the successful drilling of the well, and the impending EWT on West Newton A-2, the likelihood is that this estimate will increase substantially, especially if it is liquids-rich. Moreover, there is significant potential value in the rest of UJO's portfolio of assets.
- On the back of this successful appraisal well result we feel comfortable reducing our risking on West Newton and also including a contribution from the liquids column to our valuation. We are resuming research coverage with a DCF-based target price of 0.55p/share, or nearly 3x the current share price. It should be stressed that we believe there remains considerable upside from here, albeit subject to the outcome of the EWT.
- UJO only farmed into licence PEDL183 last October, agreeing with Rathlin Energy to take a 16.665% interest in the licence in return for paying 25% of the cost of the West Newton A-2 appraisal well. In retrospect this now looks an excellent value-accretive deal and management should be applauded for this.
- The well itself encountered a substantial hydrocarbon accumulation • within the Kirkham Abbey primary target, with a net 65 metre hydrocarbon interval. Crucially and unexpectedly, and below the gas target that was confirmed on logs, coring and logging of the well also confirmed a significant liquids column (presumably light oil or condensate).

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Union Jack Oil cont...

- The EWT is expected to give much greater clarity on the quality of the liquids as well as the reservoir characteristics. Moreover the deeper Cadeby Reef target also had hydrocarbon shows and will be further tested by a future appraisal well, likely the West Newton B well, and potentially before the end of the year as it already has planning permission and funding. West Newton B is located some 2 kilometres south of West Newton A-2.
- In terms of what investors should be looking for from the EWT which should commence around early to mid-August, we understand that a conventional vertical carbonate well with appropriate porosity and permeability could flow at rates of approximately 100 – 150 bopd which could translate into 5 – 8x that amount in the context of a future long-reach conventional horizontal development well.
- The original budget for the West Newton A-2 well was £4.6 million, with UJO liable for £1.15 million of this. It is understood that the well took around 50 days to drill and core versus the original estimate of 40 days, although it was still completed within budget. The over-run was largely down to the extensive coring and logging that was undertaken on the well.
- The operator of the licence, Rathlin Energy, has commissioned Deloitte to prepare an updated Competent Persons Report (CPR) to incorporate the results of West Newton A-2 and the upcoming EWT. This could see a material increase in the NPV10 from the >\$300 million that Rathlin estimated for the West Newton project prior to drilling the success at West Newton A-2.
- In terms of future prospectivity on the PEDL183 licence, it should be noted that the West Newton structure covers an area of around 4,800 acres, within a licence of 176,000 acres. The company believes there is significant upside in the remainder of the acreage, with a number of exploration prospects significantly de-risked by the result of this well.
- UJO also has a 27.5% stake in the Wressle discovery in nearby licence PEDL180/182, which is an ongoing oil development project. Whilst relatively small (2.5 million barrels of 2P + 2C), the project could generate valuable cash flow for UJO in 2020 if planning approval is granted.
- Following the £2.25 million equity raise announced on 28 June, the company is now in a strong position to progress West Newton. The company is now fully funded for the EWT, which should commence in early to mid-August. The estimated cost of the flow test net to UJO is around £0.7 million and initial results could be as soon as late August.

- In terms of the future development of an onshore gas/condensate field in the UK, there are undoubtedly going to be development and related environmental considerations. Mitigating this is the existing pipeline infrastructure in the area, and the numerous marketing and sales options that the company has. There are two major UK gas terminals on the licence operated by Centrica and Perenco. The PEDL183 licence is also close to gas-fired electric generation facilities, including Killingholme A and Killingholme B operated by Centrica and Uniper.
- Valuation: On the back of this successful appraisal well result we feel comfortable reducing our risking on West Newton and also including a liquids column element in our valuation.
- This has the impact of increasing our target price from 0.44p/share previously to 0.55p/share, or nearly 3x the current share price. It should be stressed that there remains considerable upside from here, subject to the outcome of the EWT.

Valuation:			
Field	Licence	Valuation (p/share)	
		Unrisked	Risked
Core			
	PEDL		
Keddington	005(R)	0.01	0.01
Wressle	PEDL 180	0.11	0.09
Balance Sheet Items	-	0.02	0.02
Core NAV		0.14	0.11
Appraisal & Development			
Biscathorpe - Appraisal	PEDL 253	0.27	0.07
Kirklington - Appraisal	PEDL 203	0.03	0.01
Dukes Wood - Appraisal	PEDL 118	0.10	0.01
West Newton - Appraisal	PEDL 183	0.64	0.21
Appraisal & Development NAV	-	1.04	0.29
Exploration			
North Kelsey - Exploration	PEDL 241	0.29	0.03
Louth - Exploration	PEDL 005	0.09	0.02
North Somercotes - Exploration	PEDL 005	0.04	0.01
Broughton North - Exploration	PEDL 182	0.01	0.00
West Newton - Exploration	PEDL 183	0.55	0.02
Ellerby - Exploration	PEDL 183	0.24	0.02
Spring Hill - Exploration	PEDL 183	0.22	0.02
Shale - Exploration	Alpha	0.56	0.03
Exploration NAV		2.00	0.15
Total NAV	-	3.18	0.55

Conclusion:

Whilst there are still questions to be answered around this successful appraisal well following the original West Newton discovery, the SP Angel | Prince Frederick House | 35-39 Maddox Street | London | W1S 2PP | United Kingdom appraisal well is causing considerable excitement for the joint venture partners and their investors, and rightly so.

This could be one of the most significant onshore discoveries made in the UK in years, if not one of the largest ever. With the EWT commencing in August, there could be a material near-term catalyst for the UJO share price.

An updated CPR fully incorporating the results of the coring, well logs, re-mapping of the reservoirs and the EWT in Q3 or Q4 could provide a further catalyst.

There also remains the possibility of a West Newton B well being drilled before year-end, targeting further upside from the Kirkham Abbey gas and liquids discovery as well as the deeper Cadeby Reef exploration prospect that is a 79 million barrel oil target.

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